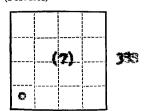
Entered in NID File		Checked by Chief	*******************
Entered On S R Sheet	********************	Copy NID to Field Office	*******************
Location Map Pinned	***************************************	Approval Leiler	*************************
Cord (edexed		Disapprovei Lottor	****************
IWR for State on Fee Land			
COMPLETION DATE Date Well Completed CW	10-19-57	Location inspected Bond related State of Fee Land	*******************************
Driller's Log // / Electric Logs (No.	1065 1.065 1	FILED	Sime!

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Salt Lake City

Unit Pateral Pair

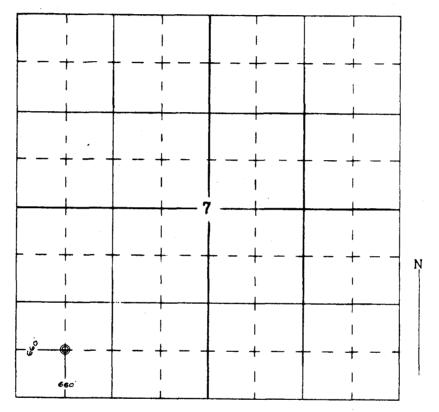
19%	SUNDRY NOTICES	AN	D REPORTS ON WELLS	
NOTICE OF INTE NOTICE OF INTE NOTICE OF INTE NOTICE OF INTE	NTION TO DRILL NTION TO CHANGE PLANS NTION TO TEST WATER SHUT-OFF NTION TO RE-DRILL OR REPAIR WELL NTION TO SHOOT OR ACIDIZE NTION TO PULL OR ALTER CASING NTION TO ABANDON WELL		II.	
PEDERAL 1		RK NAT	URE OF REPORT, NOTICE, OR OTHER DATA)	
Well No.	is located 660 ft. fro	om {	Solt Lake	
	nd Sec. No.) (Twp.)			
Yildeat (F	ield)	ty or Su	bdivision) (State or Territory)	
The elevation	of the delick floor above sea	level	is .6381 . ft.	
	DET	AILS	OF WORK	
(State names of a	nd expected depths to objective sands; show ing points, and s	sizes, w	reights, and lengths of proposed casings; indicate mudding jobs, cen important proposed work)	aent-
total deg	th of 4300 ft. Vill dril	l vi	to test the Mississippian formation to th rotary tools. ing at approximately 200 ft. (Will	•
_	that this plan of work must receive approva Sinclair Oil & Gen Com 601 Denwer Club		ting by the Geological Survey before operations may be commenced	í .
Address				
	Denver 2, Colorado		By Jan Markin	

Title Asst. Division Prod. Supt.

Attn: G. L. Weger

COMPANY Sinclair Oil & Gas Company	
Well Name & No.	_ Lease No
Location 660 from South line and 660 from West line	
Being in SWLSWL	
Sec. 7, T38 N., R 18 W., N.M.F.M., San Juan County, Utah	
0 1 m /ada	

Ground Elevation 6381



Scale -- 4 inches equals 1 mile

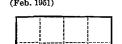
Surveyed July 26 , 19	9 57
-----------------------	-------------

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

es Oil Field Surveys on, New Mexico

Ernest V. Echohawk Registered Land Surveyor

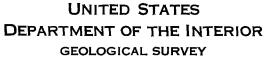
N. M. Reg. #1545 Practicing in Utah under Laws regulating Professional Engrs. and Land Surveyors, Utah Code 1953, Title 58-10-16



(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City Lease No. Utah 09979-B Unit Federal Fehr

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.





T SEE

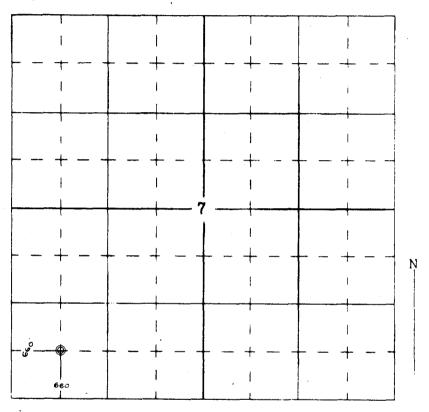
SU	NDRY NOTICE	ES AND R	EPORTS ON W	VELLS
NOTICE OF INTENTION NOTICE OF INTENTION NOTICE OF INTENTION NOTICE OF INTENTION	TO DRILL TO CHANGE PLANS TO TEST WATER SHUT-OFF TO RE-DRILL OR REPAIR WELL TO SHOOT OR ACIDIZE TO PULL OR ALTER CASING	SUBSE SUBSE SUBSE SUBSE SUBSE	QUENT REPORT OF WATER SHUT QUENT REPORT OF SHOOTING OF QUENT REPORT OF ALTERING CA QUENT REPORT OF RE-DRILLING QUENT REPORT OF ABANDONMEN EMENTARY WELL HISTORY	R ACIDIZING
<u> </u>	(INDICATE ABOVE BY CHE	CK MARK NATURE OF	REPORT, NOTICE, OR OTHER DATA)
Federal Feh	r	******	August 1,	, 19. <i>5</i> 7
Well No 1	is located 660 f	t. from $\begin{bmatrix} \mathbf{k} \\ \mathbf{S} \end{bmatrix}$ lin	ne and 660 ft. from {	w line of sec7
SW/4 SW/4 S (1/4 Sec. and Sec.	ec. 7 388 No.) (Twp.)		- Salt Lake (Meridian)	
Wildcat (Field)	San	Juan (County or Subdivision		e or Territory)
The above loc total depth o	ation has been sel f 4300 ft. Will d	ected to test	and lengths of proposed casings; ant proposed work) It the Mississippia	n formation to a
I understand that the	nis plan of work must receive ap	proval in writing by	the Geological Survey before ope	rations may be commenced.
Company	Sinclair Oil & Gas	Company		
Address	601-Denver-Club-Bl	.dg		
······································	Denver 2, Colorado	}	Ву	What:
	Attn:GLWeger) 	Title	sion Prod. Supt.

COMPANY	Sir	clair	011 8	Gas	Com	any			····	·	-
Well Name	& No.			•		<u>.</u>		A		Lease No	
Location_							*			•	•

Being in SWLSWL

Sec. 7, T38 S. R. 18 E. S.L.M. San Juan County, Utah

Ground Elevation 6381



Scale - 4 inches equals ! mile

Surveyed July 26

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

rs Oil Field Surveys iton, New Mexico

Ernest V. Echohawk Registered Land Surveyor

N. M. Reg. #1545 Practicing in Utah under Laws regulating Professional Engrs. and Land Surveyors, Utah Code 1953, Title 58-10-16

August 5, 1957

Sincleir Oil & Gas Company 601 Denver Club Building Denver 2, Colorado

Gentlemen:

This is to asknowledge receipt of your notice of intention to drill Well No. Federal Fehr 1, which is to be located 660 feet from the south line and 660 feet from the west line of Section 7, Township 38 South, Range 18 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMITSION

CLEON B. FEIGHT SECRETARY

OBF: on

co: Don Russell USGS, Federal Bldg. Salt Lake City, Ut.

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

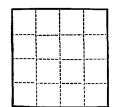
	Appro	AST exbite:	3 12-31-00.	
LAND OFFICE	Salt	Lake	Ci.ty,	Utah
LEASE NUMBE				
HNIT			18 8 8 B	

LESSEE'S MONTHLY REPORT OF OPERATIONS

vells) f	or the	e mon	th of 60:	Aug L Denv	ust er Club Bu	ilding	, 19.57 , Fe	deral Fe	br	rilling and producing L& Gas Company
hone _									J	Clerk - Prod Dept
SEC. AND 14 OF 14	Twp.	RANGE	WELL No.	Days Produced	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
5W/4 5W/4 Sec 7	38 S	18E	1							Drilling @ 350

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4 Approval expires 12-31-60.

Land Office Sailt Lake City

Lease No. Utah 09979-B

		٠,				,	
Unit	er i	1		17	\mathcal{N}	é	

S	SUNDRY NO	TICES A	AND RE	PORTS O	N WELLS	SED
	ITION TO DRILL		1 11	ENT REPORT OF WATE	- U. s	3/19 5.
	ITION TO CHANGE PLANS		1 11	ENT REPORT OF SHOO	$I \sim S$	51 St
	TION TO TEST WATER SHI			ENT REPORT OF ALTE		TIV M
NOTICE OF INTEN	TION TO RE-DRILL OR RE	PAIR WELL	i II	ENT REPORT OF RE-DI		
NOTICE OF INTEN	NTION TO SHOOT OR ACID	IZE	SUBSEQU	ENT REPORT OF ABAN	DONMENT	
NOTICE OF INTEN	NTION TO PULL OR ALTER	CASING	SUPPLEM	ENTARY WELL HISTOR	Υ	
	TION TO ABANDON WELL.	sing				
	(INDICATE ABO	OVE BY CHECK MAR	K NATURE OF RE	PORT, NOTICE, OR OTH	ER DATA)	
LEQEE	AL FAHR			eptember 19,)	, 19. 57
Vell No. 🔼	is located	660 ft. fror	n_ {S line	and 660 ft. f	$\operatorname{from}\left\{m{m{E}}\right\}$ line of	of sec. 7
34/4 34/4	Ses 7	38-3	18-E	Salt Laku	,	
	d Sec. No.)	(Twp.)	(Range)	(Meridian)		
Wilders (Fig	.1.3\	365	or Subdivision)		(State or Territory	
	of the Apply App	DETA	ILS OF W	ORK	casings; indicate mu	dding jobs, cement-
9-4-57	Spedded 6 8:30	PM 9-2-57				
9-5-57	med 13-3/8" OD	© 216' ₩/	225 ax end	. Circulate	d coment	
9-6-57 1	retd ong & 600#	30". Tate	d OK			
9-19-57	orilling ahead	6 1710.				

-U.S. GOVERNMENT PRINTING OFFICE: 1956-O-393560

Title Div. Chief Clerk - Prod Dept

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Sinclair Oil & Ces Company

601 Denver Club Building

c/o G. L. Weger

Derrer, Coloreco

W

Company ...

Address ____

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

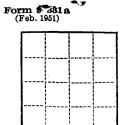
	Approval	expires 12	-31-60.	
	Approval	وطو	6 de 1	
LAND OFFICE		1,000		
	TLLK !			
LEASE NUMBER				
				**
UNIT				

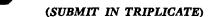
LESSEE'S MONTHLY REPORT OF OPERATIONS

ells) fo gent's		7.1	601	Destro	tember r Club Bui	lding	~e*			ILA GAS CHRISTING
hone			75 F F F	ret 6	Colorado -8161			ned	Div. Chie	I Clark - Prod D
SEC. AND	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Co. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, caus date and result of test for gasoline content of gas)."
r/\.										
<i>V</i> .,		l á s	. •							
										beliling 0 2707
			L							
	Ą									
3 .										
		Ş.v.								
			4.							

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

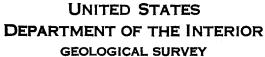




Land Office Salt Lake Loase No. Utah 09979-2

Unit _____

Title Acet. Div. Fred. Supt.

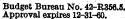


SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQ	UENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		UENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHI	UT-OFFsubsequ	UENT REPORT OF ALTERING CASING.	
NOTICE OF INTENTION TO RE-DRILL OR RE	PAIR WELLSUBSEQU	UENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACID	IZESUBSEQU	UENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER	CASINGSUPPLEM	MENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL.			-
(INDICATE ABO	OVE BY CHECK MARK NATURE OF RE	EPORT, NOTICE, OR OTHER DATA)	-1
y Delai per		Cetober 19,	9_5
THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN	660 ft. from \bigsize \bizeta \bigsize \bizeta \b	and $\{ \mathbf{t}, \mathbf{t} \}$ line of sec	7
(½ Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
Wildows	Sen Juan		
(Field)	(County or Subdivision)	(State or Territory)	•
(State names of and expected depths to objec	DETAILS OF W	ORK	amen:
State names of and expected depths to objection is a second control of the contro	DETAILS OF W stive sands; show sizes, weights, and ing points, and all other importan	ORK	æmen
(State names of and expected depths to objec	DETAILS OF W stive sands; show sizes, weights, and ing points, and all other importan	ORK	emen
See supplementary well hi	DETAILS OF Wattive sands; show sizes, weights, and ing points, and all other importants.	ORK d lengths of proposed casings; indicate mudding jebs, et proposed work)	
See supplementary well his will plug and shanden as 25 sacks come 25 sacks come 25 sacks come	DETAILS OF Wattive sands; show sizes, weights, and ing points, and all other important story strached. Solice per instruction plug 3460-3383* Est plug 3460-3383* Est plug 3460-3383* Est plug 3460-3383*	ORK d lengths of proposed casings; indicate mudding jebs, of t proposed work)	
State names of and expected depths to object See supplementary well his Will plug and abandon as 25 sacks come 25 sacks come 25 sacks come 35 sacks come	DETAILS OF Watter sands; show sizes, weights, and ing points, and all other important interpretable. **Total Company of the C	ORK d lengths of proposed casings; indicate mudding jebs, of t proposed work)	**
State names of and expected depths to object See supplementary well his Will plug and abandon as 25 sacks come 25 sacks come 25 sacks come 35 sacks come 35 sacks come	DETAILS OF Wattive sands; show sizes, weights, and ing points, and all other important istory attached. Tollows per instruction plug 3460-3833. The plug 3460-3833.	ORK d lengths of proposed casings; indicate mudding jebs, of t proposed work)	
See supplementary well his will plug and shanden as 25 sacks come 25 sacks come 25 sacks come 35 sac	DETAILS OF Wattive sands; show sizes, weights, and ing points, and all other important is tory attached. Tollows per instruction plug 3460-3383** The plug 3460-3383** The plug 3460-3383** The plug 3460-383** The plug 3460-380** The pl	d lengths of proposed casings; indicate mudding jebs, of proposed work) Casper, Syncial Caspe	
(State names of and expected depths to object the supplementary well his will plug and shandon as 25 sacks come 25 sacks come 25 sacks come 35	DETAILS OF Wattive sands; show sizes, weights, and ing points, and all other important interpretarion of the control of the co	d lengths of proposed casings; indicate mudding jebs, of proposed work) Casper, Syncial Caspe	

FEDERAL FEHR WELL NO. 1

- Core #1, 2355-2405', rec. 50': 142' shl, blk, hrd, sli silty, l' lms, fina, dense crys, 1/2' shl, lgt grey, 6' lms, grey, hrd & dense, 20' anhyd, 2' shl, hrd, lmy bldg oil, good oder, saturated, fluor, styolitic, 6' lms, very shly, bldg oil, hrd, dense, sulphur oder.
- Core #2, 2405-16', rec. 11': 1' lms, brwn, hrd, dense, good sulphur odor, 10' blk shl.
- DST HERMOSA 2373-2416', 5/8" chk, open 45", weak blow for 1"; rec. 30' mud; FP 60#; 45" SIP 125#.
- Core #3, HERMOSA, 2431-63', rec. 52': 21' lms, blk to grey, shly, tgt, no show, 2' blk shl w/anhyd, 7' lms, grey, shly, tgt; 12' anhyd, 10' lms, grey, shly, tgt, no show.
- DST 2567-2624', 5/8" chk, open 30"; very weak blow, few bubbles & died in 2". 40"ISIP-20#. FP-20#. 30"-SIP-20#. Rec. 15' mad.
- Core #4, 2783-2833', rec. 50': 2' dolo, drk gray, interbedded w/shl, sli stain, sli fluor, good odor, trace bldg oil; 7' anhyd w/much interbedded blk shl; 3' gray dolo, sli stain, no fluor or odor; 1' shl, blk, dolo, bldg oil; 18' anhyd w/much blk shl incl; 2' dolo, arg, sli fluor, no odor, sli trace bldg oil, good cut; 7' anhyd w/much interbedded shl-blk; 2' dolo, drk gray, arg, sli bldg oil, stain & odor; 7\frac{1}{2}' blk shl, carb; 1/2' dolo, drk gray, trace bldg oil.



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFIC	E	alt	Leke	City	
LEASE NUM					_
LEASE NUM	BER		<u> </u>	7-9	

	HUMBE	 	
	1.75		and the second
		100	
UNIT			- Marie
	100		
	14.50	-	3

LESSEE'S MONTHLY REPORT OF OPERATIONS

	e foll	owing	is a	correc		operati	ons and pro	oduction (i	ncluding d	rilling and producing
					Obser .	2.1	The state of the s	The second secon		
'gent's	addi	ess!	OUT 1		Club Buil	ding	Co	mpany S	inclair (News or
	المرات المستواد			ret 6-	Colorado				χ . ω .	
hone .				0 0 0 T	ZARAT.		Ag	ent's title .	DAY. CAN	el Clerk
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if sbut down, cause date and result of test for gasoline content of gas)
W/4										
W/L	*									
ee 7	383	18E	1							Plugged and Aband
										Refer to Notice o
										Intention to P&A dated 10-19-57.
			. 11							
					FINAL	REPOR	T			
	L to the									
4.0										
		7.8								
						7 (1) (4)				
di di										
Nor.)									

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



CORES AND DRILL STEM TESTS

- 9-30-57 Core #1, 2355-2405, Rec 50'; 14g' shale, black, hard, slightly silty, 1' limestone, fine, dense crystalline; 1/2' shale, light gray; 6' limestone, gray, hard, dense; 20' anhydrite; 2' shale, hard, limey, bleeding oil, good odor, saturated, fluoresence, styplitic; 6' limestone, very shaley, bleeding oil, hard, dense, sulphur odor
- 9-30-57 Core #2, 2405-2416; Rec 11'; 1' limestone, brown, hard, dense, good sulphur odor; 10' black shale.
- 10-1-57 DST HERMOSA, 2373-2416, 5/8" choke open 45", weak blow for 1", rec 30' mad; FP 60%, 45" SIP 125%.
- 10-2-57 Core #3, 2431-83, Rec 52'; 21' limestone, black to grey, shaley, tight, no show; 2' black shale with anhydrite; 7' limestone, grey, shaley, tight; 12' anhydrite; 10' limestone, grey, shaley, tight, no show
- 10-4-57 DST 2567-2624, 5/8" choke open 30", very weak blow, few bubbles and died in 2", 40" ISIP 20# FP-20#, 30" SIP 20#, Rec 15' mad.
- 10-8-57 Core #4, 2783-2833, Rec 50'; 2' dolomite, dark grey, interbedded with shale, with much interbedded black shale; 3' grey dolomite, slight stain no fluorescense or odor; 1' shale, black, dolomite, bleeding oil; 18' anhydrite with much black shale inclusions, 2' dolomite, argillaceous, slight fluorescence, no odor, slight trace bleeding oil, good cut; 7' anhydrite with much interbedded shale, black; 2' dolomite, dark grey, argillaceous, slight bleeding oil, stain and odor; 72' black shale, carbonaceous; 1/2' dolomite, dark grey, trace bleeding oil.

Form 9-330 18-E UNITED STATES (7)

383

Salt Lake U. S. LAND OFFICE SERIAL NUMBER ... LEASE OR PERMIT TO PROSPECT ...

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

				LO	G OF (OIL OR	GA	s WE	LL
		CORRECTLY	ී රිකක රි	DWILTS MASK		601 Ben	iver Cl	ub Bldg.	. Denver. Ca
Compa	iny	Federal	Pehr		Addre	ss Wildcat	701 02	lit	, Denver, Co
									and the second second
									and the second s
		()			. 4	and the second s			evation 6381 6
						ct record of th	e well a	nd all wor	k done thereon
so far	as can be c	letermined fr	om all av	allable re S	coras. igned	for	d,	Haske	Was
Date	Novembe	r 8, 1957		·		$\mathrm{Title}_{}$	Asst D	iv Supt	Prod Dept
4.			ze is for t	he conditi	ion of the wel	l at above dat	e.		
	1000	- ·					1.	r 16.	, 19 57
					AS SANDS (
					Denote gas by G	and the second s			
· .				43		and the second s			
No. 2,	from		. to		No. 5	, from		to	
No. 3,	from		to		No. 6	, from		to	
			1	MPORTA	NT WATER	R SANDS			
No. 1,	from		. to		No. 3	, from		to	
No. 2,	from		to	: 	No. 4	, from		to	
e de la companya de l	<u> </u>			CAS	ING RECO	RD			
Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled fr	om -	Perforated	Purpose
				2913				10-	
~ 3/8	43#	81172	H-40	*±4*					
			ارداده است. ایمانهای است.						
			•						and the later of
			MUDI	DING AN	D CEMENT	ING RECORI	D	<u> </u>	
Size easing	Where set	Numb	er sacks of co	ment	Method used	Mud gravit	У	Amount o	of mud used
-3/8 -	216+		225		НЭ ЖОО				
					AND ADAP	The second secon	10		
		[aterial				·	. Dept	h set	
Adapte	ers-Mater	ial			Size				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

SHOOTING RECORD

			PLU	GS AND A	DAPTE	RS		
			and the second second	· ·			th set	
dapters—N	Iaterial							
	· · · · · · · · · · · · · · · · · · ·		SH	OOTING R	ECORD)		
Size	Shell used	Ex	plosive used	Quantity	Date	Depth shot	Depth cleaned o	ut
				1				
				TOOLS US		- -		
otary tools	were used fro	om	fee			and from	feet to	feet
							feet to	
able tools w	ere used from			DATES	1660	, and nom	1660 00	166v
		9. 	19	* *	t to proc	lucing ASA	10:22-24	, 19
			Annual Control of the				% was oil;	
			% sediment.		2		, ,	
et a control of						• • • • • • • • • • • • • • • • • • • •		
					ons gase	onne per 1,000 cu	. ft. of gas	
Rock pr	essure, lbs. p	er sq. ii	n					
Dala Madad			, Drille	EMPLOYE		77 255773		Drillar

be he My	nok		, Drille		Ga	rmack Drillin	a Comany	, Driller
			TOP				0	
	1		T	MATION R)		
FROM-	то		FOR	MATION R				
2355 2405 2431 2783	240 2416 248 283	5 6 3	Shale, si limey. Limestone	Ity, lime, shaley, shale,	stone,	FORMATI crystalline,		anhydri
2355 2405 2431 2783	2409 2416 248 2833	5 6 3	Shale, si limey. Limestone Limestone Dolomite,	Ity, lime, shale, are shale, ar	stone, anhydri	FORMATI crystalline, te argillaceo	hard, dense,	anhydri ous
2355 2405 2431 2783 WELL SUI	2409 2416 248 2833 WMS: Elec	5 6 3 3	Shale, si limey. Limestone Limestone Dolomite,	ty, lime, shale, ashale, as	stone, anhydri	FORMATI crystalline, te argillaceo	on hard, dense,	anhydri ous
2355 2405 2431 2783 WELL SUI OR & N3:	2409 2410 248 2833 2833 WMS: Elec	5 6 3 3 3 • Log 38 <i>5</i> 7 - 6	Shale, si limey. Limestone Limestone Dolomite, Gurf to 3 chlumberge	Ity, lime, shale, ashale, as	stone, anhydri nhydrit	FORMATI crystalline, te ce, argillaceo	hard, dense,	anhydri ous
2355 2405 2431 2783 WELL SUI OR & NS:	2409 2410 248 2833 WEYS: Elec Surf to 3	5 3 3 3. Log 3857-S	Shale, si limey. Limestone Limestone Dolomite, Surf to 3 shlumberge	Ity, lime, shale, ashale, as	stone, anhydri nhydrit	FORMATI crystalline, te ce, argillaceo	hard, dense,	anhydri ous
2355 2405 2431 2783 WELL SUP OR & N3: SEE ATT/ GEOLOGIC	2409 2416 248; 283; 283; EVEYS: Election of the Surf to 3 CHED SHEET	5 3 3 3. Log 3857-6 6 FOR 3chlum	Shale, si limey. Limestone Limestone Dolomite, Surf to 3 shlumberge CORES AND	Ity, lime, shale, ashale, as	stone, anhydri nhydrit	FORMATI crystalline, te ce, argillaceo	hard, dense,	anhydri ous
2355 2405 2431 2783 WELL SUI OR & NS:	2409 2416 248 2833 2833 2833 2833 2833 2833 2833	5 3 3 3. Log 3857-S	Shale, si limey. Limestone Limestone Dolomite, Gurf to 3 chlumberge CORES AND 15088 14042	Ity, lime, shale, ashale, as	stone, anhydri nhydrit	FORMATI crystalline, te ce, argillaceo	hard, dense,	anhydri ous
2355 2405 2431 2783 WELL SUI OR & NS: SEE ATTA GEOLOGIC Hermosa Paradox Molas	2409 2410 248 2833 2833 2833 2833 2833 2833 2833	5 3 3 3 5. Log 3857-3 1 FOR 3chlum 293 339 245	Shale, si limey. Limestone Limestone Dolomite, Gurf to 3 chlumberge CORES AND berger) +5088 +4042 +3136	Ity, lime, shale, ashale, as	stone, anhydri nhydrit	FORMATI crystalline, te ce, argillaceo	hard, dense,	anhydri ous
2355 2405 2431 2783 WELL SUI OR & NS: SEE ATTA GEOLOGIC Hermosa Paradox Molas	2409 2416 248 283 283 283 2015 Elect Surf to 3 24L TOPS (S	5 3 3 3 5. Log 3857-3 1 FOR 3chlum 293 339 245	Shale, si limey. Limestone Limestone Dolomite, Gurf to 3 chlumberge CORES AND 15088 14042	Ity, lime, shale, ashale, as	stone, anhydri nhydrit	FORMATI crystalline, te ce, argillaceo	hard, dense,	anhydri ous
2355 2405 2431 2783 WELL SUP OR & NS: SEE ATTA GEOLOGIC Hermosa Paradox Molas Mississi COMPLETI ercial of	2409 2410 248 283 283 283 283 283 283 283 283 283 28	5	Shale, si limey. Limestone Limestone Dolomite, Gurf to 3 chlumberge CORES AND berger) /5088 /4042 /3136 /2948 ng drilled ave plugges 50-3173; 2	to 3866-7	stone, anhydrithyd	crystalline, te se, argillaceo Micrlog: Su having found this well as 35 sx 230-185	hard, dense,	anhydrii ous hlumber; tted 25
2355 2405 2431 2783 WELL SUP OR & NS: SEE ATTA GEOLOGIC Hermosa Paradox Molas Mississi COMPLETI ercial of	2409 2410 248 283 283 283 283 283 283 283 283 283 28	5	Shale, si limey. Limestone Limestone Dolomite, Gurf to 3 chlumberge CORES AND berger) /5088 /4042 /3136 /2948 ng drilled ave plugges 50-3173; 2	to 3866-7	stone, anhydrithyd	crystalline, te se, argillaceo Micrlog: Su having found this well as 35 sx 230-185	on hard, dense, us, carbonace rf to 3857-5c	in commutted 25

(OVER)